



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

INSPECTION REPORT

WHL

Partial:___ Complete: XXX Exploration:___

Inspection Date & Time: 10/5/99 / 9:30a.m.-2:30p.m.

Date of Last Inspection: 9/9/99

Mine Name: Wildcat Loadout County: Carbon Permit Number: ACT/007/033

Permittee and/or Operator's Name: Andalex Resources, Inc.

Business Address: P. O. Box 902, Price, Utah 84501

Type of Mining Activity: Underground Surface Prep. Plant XXX Other

Company Official(s): John Pappas

State Officials(s): Stephen J. Demczak Federal Official(s): None

Weather Conditions: Warm, 60's, Clear

Existing Acreage: Permitted- 100 Disturbed- 63.7 Regraded- Seeded- Bonded- 63.7

Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-

Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture

Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4th Quarter-April, May, June)_____ (date)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT
(Continuation sheet)

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PERMIT NUMBER: ACT/007/033

DATE OF INSPECTION: 10/5/99

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMIT-

The permittee will be submitting an amendment to add a half-round culvert to convey water.

The Spill Prevention Plan was updated by a P.E. on January 10, 1997.

The Mining and Reclamation Permit was re-issued on May 5, 1999 and signed by both parties. There is one condition which requests that the permittee ~~email~~ water data to the Division.

2. SIGNS AND MARKERS -

submit *quality* *electronically*

Identification signs meet the requirements of the R645 Coal Rules. The perimeter markers were spot-checked and are located around the perimeter of the disturbed area. Wildcat Loadout is not near a stream, and therefore, has no stream buffer zones. All topsoil piles have signs for identification.

3. TOPSOIL -

The topsoil piles were inspected with no signs of wind or water erosion. These piles are protected by berms.

4A. DIVERSIONS -

The diversions were spot-checked and were found to comply with the requirements of the Mining and Reclamation Plan and the R645 Coal Rules. Majority of the diversions were cleaned out since the last inspection.

4B. SEDIMENT PONDS -

The sediment ponds were not discharging during the inspection and will not likely discharge in the near future. These ponds did contain a little or no water. There were no signs of any hazardous conditions occurring to the sediment ponds during the inspection.

The sediment ponds were inspected for third quarter on August 6, 1999 by the permittee. There were no hazardous conditions existing. This inspection was also the annual inspection which was certified. In the near future, these sediment ponds may need to be cleaned out. The area left, before clean-out will be required, is listed below.

Pond A = .03 ac. feet
Pond C = .045 ac. feet

Pond D = .03 ac. feet
Pond F = .025 ac. feet

4C. OTHER SEDIMENT CONTROL MEASURES -

The Wildcat Loadout facility uses straw bales as its alternate sediment control measures. These areas were spot-inspected and complied with the R645 Coal Rules.

4D. WATER MONITORING -

Water monitoring was taken on July 8, 1999. All monitoring points were dry. There were no samples taken due to lack of water flow.

INSPECTION REPORT
(Continuation sheet)

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PERMIT NUMBER: ACT/007/033

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4E. EFFLUENT LIMITATIONS -

The UPDES permit will expire on April, 30, 2003. This permit became effective on June 1, 1998. No UPDES samples were taken for third quarter. There was no discharge from the sediment ponds.

5. EXPLOSIVES -

There are no explosive's boxes on the property.

7. REFUSE PILES -

Refuse pile was inspected with no hazardous conditions being noticed. The third quarter refuse pile was inspected by a P.E. with no hazardous conditions being reported. It was taken on August 6, 1999.

8. NON-COAL WASTE -

The area was clear of non-coal waste material.

18. SUPPORT FACILITIES -

There were no additional support facilities noticed.

20. AIR QUALITY -

The air quality permit is being complied with. The total tonnage for one year cannot exceed five million. Last year from April 1998 till March 1999, the tonnage was 2,889,901 tons.

21. BONDING AND INSURANCE -

The bonding is set at \$813,795 and was reviewed during the permit renewal. This surety bond is by Continental Casualty. The insurance accord form meets the requirement of the R645 Coal Rules. This policy will expire on July 1, 2000.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Mike Glasson (Andalex)

Henry Austin (OSM)

Given to: Pam Grubaugh-Littig (DOGM)

Filed to: Price Field Office

Date: October 6, 1999

Inspector's Signature: _____


Stephen J. Demczak

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